Feasibility Study for an ASEAN Electricity Exchange (AEE)

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AEE Work: Three Main Phases

Each phase ends up in a clear decision point – to be submitted to ASEAN Energy Ministers for approval before proceeding to the next phase.



AEE Three Main Phases

Feasibility phase

Examine Feasibility of the AEE to inform a Ministerial decision to start the detailed design.

Design phase

Design AEE governance and operational structures; and identify requirements for its deployment (e.g., national and regional regulations, market rules).

Implementation phase

Implementation of AEE design, setting up and testing operational procedures ready for AEE deployment.



AEE Feasibility Phase – Main Tasks Indicative Basis

Investigation and information gathering (e.g. requirements, regulatory and operational frameworks, international experience)

Common workshops/meetings discussing the fundamentals of the potential market framework and agreeing on the main outcome of the feasibility phase

Proceed with an AEE Feasibility Study and formulate recommendations to be presented to the decision makers



AEE Design Phase – Main Tasks Indicative basis

Detailed product offerings

Definition of the legal and regulatory frameworks

Development of AEE organization and governance

Development of a capacity building program

Development of required operational rules

Creation of a detailed business case for the market



AEE Implementation Phase – Main Tasks Indicative Basis

□Setting up the AEE organization (including hiring the required staff, location for the market operator)

□Creation of detailed operational procedures for AEE

Capacity building of all relevant stakeholders (including market participants, regulatory authorities, ministries)

Establishing the required technology tools, communication infrastructure, and office equipment.

Preparation for the market opening with market trials, and dry runs.



AEE Feasibility Study



AEE Feasibility Study Main Purpose

The AEE Feasibility Study is to allow ASEAN policy-makers to determine whether the creation of an electricity exchange can enable the APG to operate on a multinational basis.



AEE Feasibility Study – Main Components

Why would ASEAN wish to create an AEE ?

• Establish the rationale for the creation of the AEE and identify the potential benefits it would deliver to AMS.

What are the core principles for an ASEAN electricity exchange?

• Identify principles and key operational rules, based on ASEAN aspirations; and on lessons learned from around the world.

How would the AEE look like?

• Develop initial options for the market design and high-level operational structures of a prospective AEE.

What would be the next steps?

• Identify the next steps for design and phased implementation.

- Context
- Objectives of the AEE
- National Perspectives
- International perspectives
- Implications for Utilities
- Core Features
- Operational Structures
- Organizational Structures
- Phased Approach
- Pre-conditions for the creation of the AEE



I. Context

- ASEAN energy situation and development plans over the next 20 years
- Prospective electricity flows among ASEAN Member States and regions
- Challenges to ASEAN connectivity
- Challenges for the Laos, Thailand, Malaysia and Singapore Power Integration Project (LTMS-PIP)



II. Objectives of the AEE

- ASEAN needs and AEE goals
- Phased approach and anticipated end state



III. National Perspectives

- Analysis of strengths and opportunities
- Identification of weaknesses and threats
- Conduct national SWOT analyses
- Identify AMS energy security requirements
- Develop mechanisms to secure AEE longterm reliability



IV. Implications for Utilities

Analyse implications on utilities and governments at the national and ASEAN levels, including on existing liberalized electricity markets, and on current investment and business planning.



V. Core Features

Key principles

- Voluntary and Stepwise approach
- Trading gaps and excesses
- Regulations and national regulatory authorities
- Planning expansion of regional power infrastructure
- Transparent pricing models
- Sustainable regional power trading

Key operational roles

- TSO or independent Regional Exchange operator
- Utilities in the national electricity market
- Agreements and Licenses



VI. Operational Structures

- Business model for the AEE
- Revenue model
- Operational costs
- Investment model
- Products and Draft Market rules
 - Market structure, trading tools, ancillary services
 - Day-Ahead Market as a tool for connecting ASEAN
- Monitoring and settlement functions
- Legal setup
- Governance
- A wnership structure

VII. Organizational Structures

- Ownership model
- Legal framework
- Governance structure

IIX. Phased Approach

- Initial implementation
- Process for continued development
- Timeline and milestones for phased development and implementation



IX. Pre-conditions for the creation of the AEE

- Legal and Regional regulatory frameworks
- Capacity building and IT requirements
- Cost estimates AEE design and implementation
- Decisions for Ministerial considerations



What have we missed?

